

Fifth Revised Sheet No. 25
Fifteenth Revised Sheet No. 30

In addition, Tennessee filed the following revised tariff sheets to update its Index of Purchasers:

Second Revised Sheet No. 661
Second Revised Sheet No. 662
First Revised Sheet No. 666A
Second Revised Sheet No. 669
Second Revised Sheet No. 671
First Revised Sheet No. 672A
Second Revised Sheet No. 673
Second Revised Sheet No. 674
Second Revised Sheet No. 675
First Revised Sheet No. 675A

Tennessee states that copies of the filing were posted in conformance with Section 154.16 of the Commission's regulations and mailed to all affected customers of Tennessee and interested state regulatory commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure. All such motions or protests should be filed on or before October 11, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,
Secretary.

[FR Doc. 95-24979 Filed 10-6-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-454-000]

Transwestern Pipeline Co.; Notice of Proposed Changes in FERC Gas Tariff

October 3, 1995.

Take notice that on September 29, 1995, Transwestern Pipeline Company (Transwestern) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheets, with an effective date of November 1, 1995:

115th Revised Sheet No. 5
20th Revised Sheet No. 5A
14th Revised Sheet No. 5A.01
12th Revised Sheet No. 5A.02
12th Revised Sheet No. 5A.03
17th Revised Sheet No. 5B

Transwestern states that the above-referenced tariff sheets are being filed in compliance with and pursuant to Section 25.6, Interest Rate Adjustment

Filings, of the General Terms and Conditions of Transwestern's FERC Gas Tariff. Transwestern states that it shall file on or before November 1 to adjust the TCR Surcharge to account for actual versus estimated interest amounts and to estimate interest expense for the upcoming annual period. Transwestern, therefore, submits the above-referenced revised tariff sheets.

With these revised tariff sheets, Transwestern proposes to adjust TCR Surcharge C (Nos. 11-13) and TCR Surcharge C (No. 14) to (1) true-up for the actual quarterly interest rates published by the Commission for the period October 1, 1994 through September 30, 1995 and (2) estimate the interest expense for the upcoming twelve month period of October 1, 1995 through October 31, 1996. Pursuant to the monthly Amortization Schedule for TCR Amount #11 through TCR Amount #14 contained in Transwestern's Gas Tariff on Page Nos. 5E(v), 5E(vi), 5E(vii) and 5E(viii), the October 31, 1996 date represents the termination date of the amortization period for both TCR surcharge C (Nos. 11-13) and TCR Surcharge C (No. 14).

Transwestern states that included with this filing are worksheets detailing the interest rate true-up by month for each applicable TCR filing as well as summary worksheets showing the allocation of the additional amounts to the applicable TCR Surcharge C (Nos. 11-13) and TCR Surcharge C (No. 14).

Transwestern states that copies of the filing were served on its gas utility customers, interested state commissions, and all parties to this proceeding.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure. All such motions or protests should be filed on or before October 11, 1995. Protestants will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,
Secretary.

[FR Doc. 95-24976 Filed 10-6-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-453-000]

Transwestern Pipeline Co.; Notice of Proposed Changes in FERC Gas Tariff

October 3, 1995.

Take notice that on September 29, 1995 Transwestern Pipeline Company (Transwestern) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheets, with an effective date of November 1, 1995:

1st Revised Sheet No. 5B.01

On May 2, 1995, Transwestern filed the Stipulation in Docket No. RP95-271 which resolved, among other things, all issues relating to Transwestern's recovery of unfiled take-or-pay, buy-out, buy-down and contract reformation costs (hereafter referred to as TCR II Costs) eligible for recovery under Order No. 528. Specifically, the Stipulation provides for recovery of all eligible TCR II Costs not previously recovered which are incurred by Transwestern through December 31, 1998.

The Stipulation further provides that eligible TCR II Costs will be recovered from Current Firm Shippers, as defined in Transwestern's FERC Gas Tariff, Second Revised Volume No. 1, through a reservation surcharge.

Transwestern's Stipulation was approved by Commission Order dated July 27, 1995.

On August 31, 1995, Transwestern made an initial TCR II filing in Docket No. RP95-425. In that filing Transwestern sought recovery of \$10,662,519.55 ("TCR II No. 1"). These costs were allocated based on the allocation factor ("TCR II Allocation Factor") under the TCR mechanism stated in Transwestern's FERC Gas Tariff, Second Revised Volume No. 1.

By the terms of the before-mentioned Stipulation as well as Transwestern's FERC Gas Tariff, Second Revised Volume No. 1, the TCR II Allocation Factor is to be recalculated for each Current Firm Shipper to be effective on each subsequent November 1 during the TCR II amortization period.

Transwestern states that the purpose of this filing is to submit the tariff sheet containing the new TCR II reservation surcharges based on the updated TCR II Allocation Factors that resulted from that recalculation.

Transwestern also states that it is submitting a workpaper detailing the recalculation of the TCR II Allocation Factors with this filing.

Transwestern states that copies of the filing were served on its gas utility customers, interested state commissions, and all parties to this proceeding.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure. All such motions or protests should be filed on or before October 11, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-24977 Filed 10-16-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-449-000]

Trunkline Gas Co.; Notice of Proposed Changes in FERC Gas Tariff

October 3, 1995.

Take notice that on September 28, 1995, Trunkline Gas Company (Trunkline) tendered for filing to become part of its FERC Gas Tariff, First Revised Volume No. 1, revised tariff sheets, as listed on Appendix A attached to the filing, proposed to be effective October 29, 1995.

Trunkline states that this filing is being made to introduce the Premium Alternative Transportation option available under Trunkline's existing Rate Schedule IT and to expand the array of features available under Rate Schedule TABS-1. Specifically, the Premium Alternative Transportation option offers a transportation service with a higher scheduling and more favorable curtailment priority than currently available interruptible transportation under Rate Schedule IT. Shippers under this option will pay an annual contracting fee and usage charges for actual volumes moved. All other features are the same as currently available Rate Schedule IT service.

Trunkline also states that transfer and parking services have been added to Rate Schedule TABS-1. A TABS-1 party may transfer gas to another TABS-1 party with a TABS-1 Service Agreement at the same TABS-1 Service Point on an interruptible basis with the prior approval of Trunkline. This service is limited to one transfer direction (to either receive or deliver gas) per day per TABS-1 party; however, a TABS-1 party may make an

unlimited number of transfer transactions on any day provided the transfer direction is consistent. For this service the TABS-1 party receiving the gas will pay a transfer fee per transaction. The interruptible parking service allows the TABS-1 party to nominate gas to and from parking for the account of the TABS-1 party to be parked at the TABS-1 Service Point specified in the TABS-1 Service Agreement. For this service the TABS-1 party will pay a daily parking charge.

Trunkline further states that copies of this filing are being mailed to all shippers and interested state regulatory agencies.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.211 and 385.214 of the Commission's Rules and Regulations. All such motions or protests should be filed on or before October 11, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 95-24981 Filed 10-6-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. TM96-2-30-000]

Trunkline Gas Company; Notice of Proposed Changes in FERC Gas Tariff

October 3, 1995.

Take notice that on September 29, 1995 Trunkline Gas Company (Trunkline) tendered for filing to become part of its FERC Gas Tariff, First Revised Volume No. 1, the following revised tariff sheets:

Thirteenth Revised Sheet No. 6
Thirteenth Revised Sheet No. 7
Thirteenth Revised Sheet No. 8
Thirteenth Revised Sheet No. 9
Thirteenth Revised Sheet No. 10

The proposed effective date of these revised tariff sheets is November 1, 1995.

Trunkline states that this filing is being made in accordance with Section 22 (Fuel Reimbursement Adjustment) of the General Terms and Conditions in Trunkline's FERC Gas Tariff, First Revised Volume No. 1.

Trunkline further states that the revised tariff sheets filed herewith reflect: (1) a 0.40% increase (Field Zone to Zone 2), a 0.38% increase (Field Zone to Zone 1B), a 0.19% increase (Field Zone to Zone 1A), a (0.09%) decrease (Field Zone only), a 0.34% increase (Zone 1A to Zone 2), 0.31% increase (Zone 1A to Zone 1B), a 0.06% increase (Zone 1B to Zone 2), a 0.13% increase (Zone 1A only), a 0.04% increase (Zone 1B only) and a (0.13%) decrease (Zone 2 only) to the Current Fuel Reimbursement Percentages, pursuant to Section 22.3; and (2) a (0.13%) decrease to all zones in the Annual Fuel Reimbursement Surcharge, pursuant to Section 22.4.

Trunkline states that copies of this filing have been served on all jurisdictional transportation customers and applicable state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests should be filed on or before October 11, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 95-24965 Filed 10-6-95; 8:45 am]

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[Docket No. RP95-455-000]

Williston Basin Interstate Pipeline Co.; Notice of Annual Report

October 3, 1995.

Take notice that on September 29, 1995 Williston Basin Interstate Pipeline Company (Williston Basin), tendered for filing with Federal Energy Regulatory Commission (Commission) Second Revised Sheet No. 358A to Second Revised Volume No. 1 of its FERC Gas Tariff pursuant to Section 39 of that Tariff.

The proposed effective date of the above-referenced tariff sheet is September 29, 1995.

Williston Basin states that as of July 31, 1995 it had a zero balance in FERC Account No. 191. As a result, Williston